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6WQ-S

April 27, 2010

Osage ENR Office
First National Bank Building
100 W. Main St., Suite 304
Pawhuska, Oklahoma 74056

Re: Lease Name: North Burbank Unit Tract 14
Well No.: W24
Location: SE/4 Sec 10-T27N-R05E
Osage County, Oklahoma

Dear ENR Personnel:

Please find Chaparral Energy, L.L.C.'s CO₂ Permit Application for the referenced well. This well is currently a "By-Rule" water injection well and that will not change. However, in discussion with EPA personnel in Dallas, it was found necessary to permit this well for the CO₂ injection also. This way the well can be used to inject both types of fluid. Notice we said fluid because at the temperature and pressure we are proposing the CO₂ which is normally thought of as a gas will be in its liquid state.

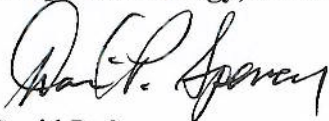
Chaparral is undertaking a large project to bring all the wells in the area of this well up to standards which will contain the CO₂ within the Burbank Injection Zone. We are also enclosing Form 139's which have been filed with the Bureau of Indian Affairs Osage Agency to workover surrounding producing and shut-in producer wells. This should show you and the EPA that Chaparral is serious about containing CO₂ within the Burbank. Since CO₂ is a commodity which Chaparral will purchase and transport to the Unit for use, Chaparral does not want to lose it to other zones or the atmosphere.

We have explained to EPA permitting personnel in the Regional Office that there is a pressure factor involved with this injection which must be met to obtain adequate reservoir pressure to obtain miscible flooding. That pressure is believed to be near 1060 psig for the Burbank at our proposed injection temperature. This will help create the most efficient WAG (water and gas) Flood.

Osage ENR Office
April 27, 2010
Page 2 of 2

If you have any questions or need more data, please contact us at the address listed.

Sincerely,
Chaparral Energy, L.L.C.



David P. Spencer
Manager of Regulatory Affairs
Direct Number: (405) 426-4397
Direct Fax: (405) 425-8897
E-Mail: david.spencer@chaparralenergy.com

Enclosures

cc: Mr. Ray Leissner, EPA Region 6, 1445 Ross Ave., Suite 1200, Dallas, Texas 75202 ✓

PERMIT APPLICATION PACKAGE



OSAGE NATION UIC
FIRST NATIONAL BANK BLDG.
100 W. MAIN ST., STE. 304
PAWHUSKA, OK 74056
Tel: 918/287.5333
Fax: 918/287.5581

Most injection wells which are currently operating in Osage County are "Authorized By Rule" (ABR) and need not apply for an individual permit. However, wells in the following categories must apply for and receive an EPA permit to construct or operate oil and gas related injection wells in Osage County:

1. Any well constructed or completed after December 30, 1984;
2. Any *production* well converted to an injection well after December 30, 1984;
3. In a utilized operation, any new well which is not authorized by a previous permit;
4. Wells which the operator wishes to operate outside rule requirements (e.g., at a higher pressure than authorized by rule.);
5. Wells which were authorized by rule but have not been identified as one of the following:
 - a. being in violation of the rule;
 - b. no longer within the category of rule authorized well;
 - c. needing additional restrictions to protect underground source of drinking water (USDW's).***

Please include or reference all the information requested in this package so that we may quickly process your application without delay. A copy of this application package will be immediately forwarded to the Osage Agency BIA and EPA.

At any time, if you have questions about the information requested, please call our office at 918.287.5333. We will be happy to assist you.

****Operators of wells in this category will receive a letter from the Dallas EPA directing them to apply for a permit.*

Well Name & No.: _____

Permit #: _____

Date Rec'd: _____

PERMIT APPLICATION CHECKLIST

	Attached	Not Attached	
1.	_____	_____	Osage Form 139, "Application for Operation or Report on Wells.
2.	_____	_____	Osage Form 208 "Completion Report".
3.	_____	_____	Copy of Plat Map showing wells within 1/4 mile radius of proposed well.
4.	_____	_____	Tabulation of data on wells within 1/4 mile radius including well name, company name, date drilled, depth, exact location, status of well & record of pluggings/completions.
5.	_____	_____	Injection well schematic showing total depth and plugback depth, depth from top & bottom of casing(s) & cemented intervals, cement amount, depth & size of casing & tubing, including depth of packer.
6.	_____	_____	Operating data including: type of well; maximum and average injection rate; source and analysis of injected fluids including TDS, chlorides and additives; major geological formation with top bottoms.
7.	_____	_____	Geological data of the injection zones including name(s), total thickness, porosity, lithologic description, permeability, injection depth, reservoir pressure/fluid level. Address the presence or absence of faults.
8.	_____	_____	Public Notice verifications, consisting of a list showing names, addresses, and date that notice of permit application was given or sent to the surface land owner, tenants of land where the injection well will be located, each operator of a producing lease within 1/2 mile of the well location.
9.	_____	_____	All available logging & testing data of the well attached.

Attached

Not Attached

10. _____

Copy of surety bond filed with the BIA superintendent (25 CFR §266.6).

11. _____

Certification form signed by the well owner/operator or authorized representative. (Authorization must be attached & in writing.)

12. YES NO

Has the applicant declared any part of his submission as confidential? {147.2907}

13. YES NO

Is the well currently Authorized by Rule? If yes, Inventory No. _____.

14. YES NO

Was the applicant required by EPA to apply for a permit?

15. YES NO

Is the permit applicant the owner/operator. (Circle one or both.)

16. YES NO

Has the applicant requested emergency authorization to inject? If yes, attach emergency checklist.

YES NO

Berms and all facilities associated with saltwater system adequate?

Pawhuska Technician/Administrative Review

Date

6W-SE Reviewer

Date

Owner/Operator: _____ Permit# _____

PERMIT TRACKING PROCEDURE CHECKLIST

<u>Date</u>	<u>Initial</u>	
_____	_____	Application logged in; Number Assigned & Receipt Date Stamped on Application.
_____	_____	Application reviewed for completeness.
_____	_____	Surety bond attached.
_____	_____	Operator notified of incompleteness.
_____	_____	Application terminated due to no response within 30 days.
_____	_____	Application determined complete & file started on well.
_____	_____	Completion letter mailed to operator.
_____	_____	Transmitted copy to BIA & EPA.
_____	_____	RBDMS data entered & well schematic prepared.
_____	_____	Date of 6-W Signature.
_____	_____	Draft Permit, Statement of Basis, Public Notice & Letter of Intent signed & mailed to operator & BIA.
_____	_____	Data Entry Accomplished.
_____	_____	Public Notice submitted to newspaper.
_____	_____	Public Notice publication verified.
_____	_____	Comment Period Ends.
_____	_____	Comments reviewed & 6W decided whether to hold public hearing. <input type="checkbox"/> YES <input type="checkbox"/> NO
_____	_____	Permit Finalized & Response to Comments prepared. (IF REQUIRED)
_____	_____	Final Permit Approved; Returned for concurrence if different from Draft Permit.
_____	_____	Final Permit, Cover Letter to Operator; Responsiveness Summary, etc. sent to applicant, Osage UIC & BIA.
_____	_____	Responsiveness Summary including Final
_____	_____	Permit decision mailed to appropriate parties.
_____	_____	Permit effective date: _____
_____	_____	Complete inventory data sheet & complete data entry.
_____	_____	Permit appealed to Administrator? <input type="checkbox"/> YES <input type="checkbox"/> NO
_____	_____	Proof of MIT mailed to Dallas.

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 15, 2010**Application For the Operation or Report on Wells**

North Burbnak Unit Tract 14

Fee Land

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: W24 is located 890 Ft. from S line and 75 Ft. from E lineSE/4 Sec 1027N05E

Osage County, Oklahoma

($\frac{1}{4}$ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1120.24 Ft.

OS #0201

Use This Side to Request Authority for Work

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☒
 Formation Treatment. ☐

Details of Work

Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings used. Indicate proposed mudlogging, cementing & other work.
 Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.
 Plugging will not commence until 10 days following approval unless authority granted for earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbls oil 0 Bbls water in 24 hrs

This is a by rule water injection well. Chaparral plans to use this well to to also inject CO2 in a WAG EOR project. Will MIRU POOH w/ all current injection tbg & pkr. Set CIBP @ end of 4 1/2" csg. Perf 4 1/2" from CIBP to 500 feet above it & POOH w/parted 4 1/2 @ 500 ft. RIH w/ 4 1/2" retainer & set above bottom perfs & sqz Class A cement behind 4 1/2". WOC, drill out retainer & cmt to CIBP. RIH w/3 1/2" 9.5# slim line csg w/bottom 200' chrome lined for CO2 service. Cement 3 1/2" to surf & sqz cmt behind surface csg if possible. (OVER)
 I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: Chaparral Energy, L.L.C.Signature: David P. Spencer

David P. Spencer

Title: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of:

- Conversion..... ☐
 Formation Treatment. ☐
 Altering casing..... ☐
 Plugging Back..... ☐
 Plugging..... ☐

Details of Work & Results Obtained

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted	
			Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.

Chaparral

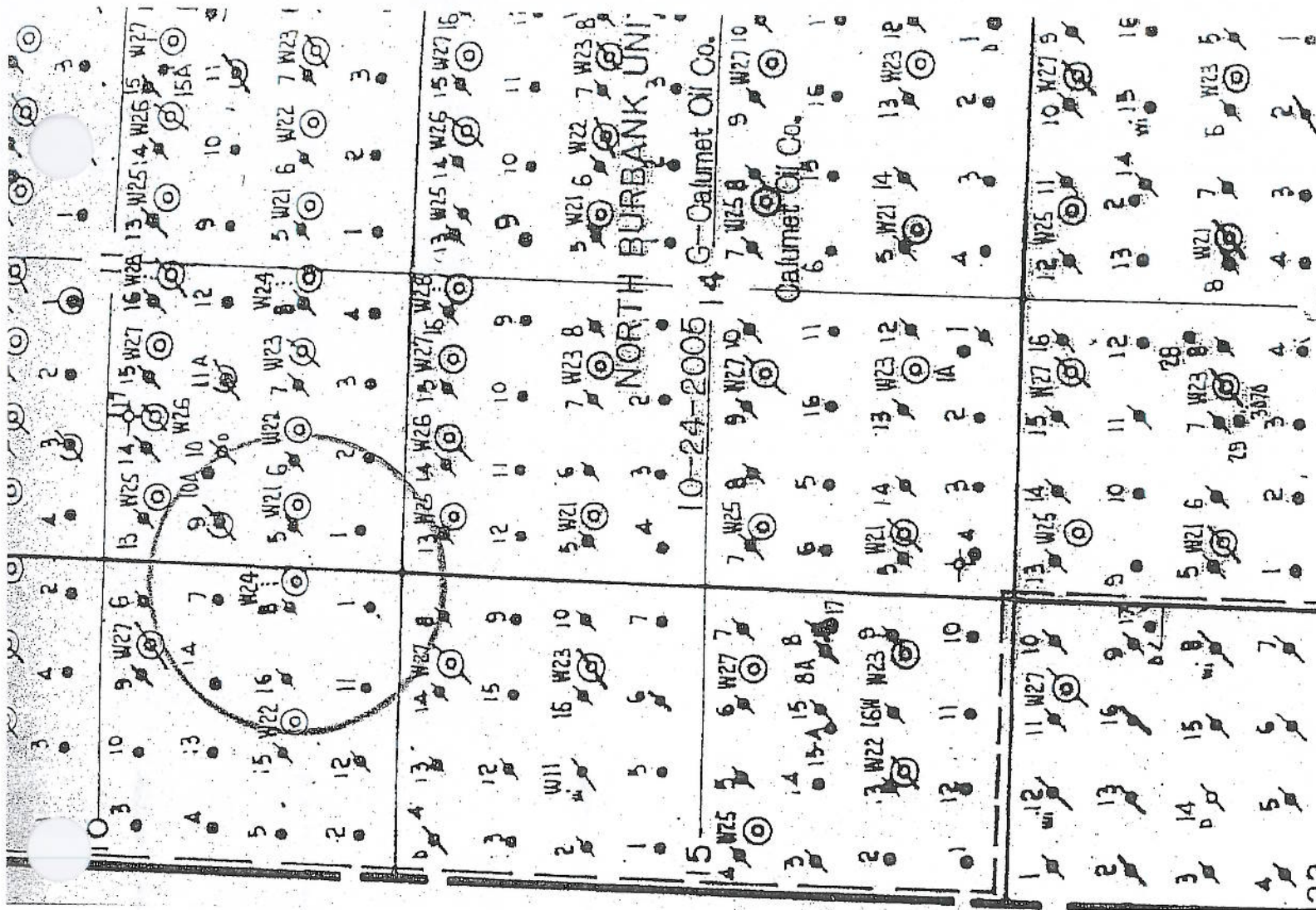
ENERGY

North Burbank Unit 14-W24

SE/4 Sec 10-T27N-R05E
Osage County, Oklahoma
Quarter Mile Radius Map



04/18/2010



OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION
WELL WHICH PENETRATE THE INJECTION ZONE

Proposed Inj Well NBU 14-W24

Well Name NBU 14-1 Company Name Phillips Petroleum Co. Date Drilled 1/13/1924 Depth 3093

Location 300' FS L & 300' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status Shut-in Producer

Elevation 1184 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	55 '		'	
"	12 1/2 "	582 '	To be squeezed from 500' to surf	Surf	'
"	8-5/8 "	2386 '	To be squeezed from 500' to surf and from 2286-2050'.	Surf	'
"	7 "	2762 '	To be squeezed from 500' to surf and from 2750-2050'.	Surf	'
"	3 1/2 "	2750 '	To be cemented to surface before CO2	Surf	'

Formations Open To Wellbore: Burbank (Openhole 2762' - 3093')

Well Name NBU 14-7 Company Name Phillips Petroleum Co. Date Drilled 3/21/1924 Depth 2988

Location 988' FN L & 300' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status Shut-in Producer

Elevation 1101 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	20 '		'	
"	15 1/2 "	21 '	To be squeezed from 500' to surf	Surf	'
"	8-5/8 "	2283 '	To be squeezed from 500' to surf and from 2283-2040'.	Surf	'
"	7 "	2758 '	To be squeezed from 500' to surf and from 2740-2040'.	Surf	'
"	3 1/2 "	2740 '	To be cemented to surface before CO2	Surf	'

Formations Open To Wellbore: Burbank (Openhole 2758' - 2988')

Well Name NBU 14-8 Company Name Phillips Petroleum Co. Date Drilled 3/23/1924 Depth 3040

Location 988' FS L & 300' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status P&A'd in 1964

Elevation 1126 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	20 '		'	
"	10 "	222 '	From 1480 to 1258' stuck in hole		Cemented formation thru pkr @ 2720' w/ 50 sx Reg. & 30% Diacel "D". Cut off 7' & POOH w/2702'. Dump 10 sx Reg @ 2650'.
"	8-5/8 "	2303 '			Cut & POOH w/ 1775' of 8-5/8". Dump 15 sx Reg w/30% Diacel "D" @ 110' & fill to surf.
"	7 "	2777 '			Fill cellar w/5 sx Reg. from 5' to 3' below GL.
"	"	"			
"	"	"			

Formations Open To Wellbore: NONE

OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION
WELL WHICH PENETRATE THE INJECTION ZONE

Used Inj Well NBU 14-W24

Well Name NBU 14-11 Company Name Phillips Petroleum Co. Date Drilled 3/31/1924 Depth 3109

Location 300' FS L & 978' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status Shut-in Producer

Elevation 1189 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	20 '			
"	8-5/8 "	2390 '	To be squeezed from 500' to surf and from 22390-2060'.	Surf	
"	7 "	2781 '	To be squeezed from 500' to surf and from 2781-2060'.	Surf	
"	3 1/2 "	2760 '	To be cemented to surface before CO2	Surf	
"	"	"			

Formations Open To Wellbore: Burbank (Openhole 2781'-3109')

Well Name NBU 14-14 Company Name Phillips Petroleum Co. Date Drilled 4/14/1924 Depth 3031

Location 1002' FN L & 977' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status Shut-in Producer

Elevation 1107 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	20 '			
"	12 1/2 "	486 '			
"	8-5/8 "	2312 '	To be squeezed from 500' to surf and from 2312-2060'.	Surf	
"	7 "	2782 '	To be squeezed from 500' to surf and from 2782-2060'.	Surf	
"	3 1/2 "	2760 '	To be cemented to surface before CO2	Surf	

Formations Open To Wellbore: Burbank (Openhole 2782' - 3031')

Well Name NBU 14-16 Company Name Phillips Petroleum Co. Date Drilled 5/5/1924 Depth 3031

Location 1002' FS L & 978' FE L, SE 1/4, Sec. 10, T 27 N, R 05 E Status P&A'd in 1963

Elevation 1133 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20 "	20 '			Sealed formation by spotting 40sx
"	15 1/2 "	43 '	Stub left when pulled @ 1480'		Regw/30% Diacel "D" @ 2984'. TOC
"	8-5/8 "	2325 '			@ 2890'. Parted 7" & POOH w 2575'.
"	7 "	2771 '			Dump 10 sx Reg @ 2560'. Parted 8-
"	"	"			5/8" @ 1755' & POOH w/same.
"	"	"			Mudded hole to surf. Fill cellar 5 sx
"	"	"			Reg.

Formations Open To Wellbore: None

OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION
WELL WHICH PENETRATE THE INJECTION ZONE

Proposed Inj Well NBU 14-W24

Well Name NBU 14-W22 Company Name Phillips Petroleum Co. Date Drilled 7/3/1963 Depth 3045

Location 890' FS L & 1245' FW L, SE 1/4, Sec. 10, T 27 N, R 05 E Status Active Injector

Elevation 1140 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	8-5/8"	118'	105 sx Reg	Surface	'
"	4 1/2"	3003'	75 sx Reg w/ 30% Diacel "D"	?	'
"	3 1/2"	2980'	Cmt to surface prior to CO2.	Surface	'
"	"	"		"	"
"	"	"		"	"

Formations Open To Wellbore: Burbank (Openhole 3003' - 3045')

Well Name NBU 15-1 Company Name Phillips Petroleum Co. Date Drilled 5/9/1924 Depth 3046

Location 300' FS L & 300' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status Shut-in Producer

Elevation 1131 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	20'			'
"	10"	607'	To be squeezed from 500' to surface.	Surface	'
"	8-5/8"	2338'	To be squeezed from 500' to surf and from 2338-2060'.	Surface	'
"	7"	2783'	To be squeezed from 500' to surf and from 2788-2060'.	Surface	'
"	3 1/2"	2760'	To be cemented to surface before CO2	Surface	'

Formations Open To Wellbore:

Burbank (Openhole 2783 - 3046')

Well Name NBU 15-2 Company Name Phillips Petroleum Co. Date Drilled 6/24/1924 Depth 3075

Location 300' FS L & 981' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status Shut-in Producer

Elevation 1151 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	19'			'
"	15 1/2"	496'	To be squeezed from 500' to surface.	Surface	'
"	10"	1036'	To be squeezed from 500' to surface.	Surface	'
"	8-5/8"	2375'	To be squeezed from 500' to surf and from 2375-2110'.	Surface	'
"	7"	2833'	To be squeezed from 500' to surf and from 2833-2110'.	Surface	'
"	3 1/2"	2810'	To be cemented to surface before CO2	Surface	'

Formations Open To Wellbore: Burbank (Openhole 2833' - 3075')

OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION WELL
WHICH PENETRATE THE INJECTION ZONE

Proposed Inj Well NBU 14-W24

Well Name NBU 15-5 Company Name Phillips Petroleum Co. Date Drilled 5/27/1924 Depth 3022

Location 981' FS L & 300' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status P&A'd in 1963

Elevation 1106 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	20'			Spotted 120 sx Reg w/30% Diacel "D" to plug formation @ 2941'. Tag TOC @ 2500'. Part 7" & POOH from 2410'.
"	15 1/2"	598'			Spot 10 sx Reg @ 2380'. Parted 8-5/8" @ 1805' & POOH w/ same.
"	10"	1319'			Parted 10" @ 1020 & POOH w/ same. Mudded hole to surf.
"	8-5/8"	2326'			
"	7"	2785'			

Formations Open To Wellbore: NONE

Well Name NBU 15-6 Company Name Phillips Petroleum Co. Date Drilled 7/7/1924 Depth 3020

Location 981' FS L & 981' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status P&A'd in 1963

Elevation 1113 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	8'			Spot 50 sx Reg w30% Diacel "D" @ 2960'. Tag TOC @ 2574'.
"	15 1/2"	18'			Parted 7" @ 2350' & POOH w/same. Spot 10 sx Reg @ 2350'.
"	10"	545'			Parted 8-5/8" @ 2110' & POOH w/ same. Mudded hole to surf w/ heavy mud.
"	8-5/8"	2318'			
"	7"	2808'			
"	5 1/2"	2960'	2777-2960'		

Formations Open To Wellbore: NONE

Well Name NBU 15-9 Company Name Phillips Petroleum Co. Date Drilled 5/18/1924 Depth 2993

Location 981' FN L & 300' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status P&A'd in 1997

Elevation 1089 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	20'			Spot 45 sx plug @ 2900'. Tag TOC @ 2000'. Shootoff 7" & 8-5/8" @ 435'. POOH w/7" Couldn't pull 8-5/8". Perf 8-5/8" @ 418', 350', 300', 250', 200', 150', & 100'. RIH w/ Ws to 400' & pump 300 sx 50/50 poz cmt w/ no returns. WOC & tag cmt @ 310'. Pump 300 more sx 50/50 poz cmt. WOC & tag TOC @ 46'. Circ 125 sx 50/50 plug to surf. Cutoff 3' below GL.
"	8-5/8"	2310'			
"	7"	2750'			
"	5 1/2"	2792'	Liner from 2616 - 2792' cmt w/50 sx Reg		
"	"	"			
"	"	"			

Formations Open To Wellbore: NONE

OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION
WELL WHICH PENETRATE THE INJECTION ZONE

Proposed Inj Well NBU 14-W24

Well Name NBU 15-10 Company Name Phillips Petroleum Co. Date Drilled 6/8/1924 Depth 2986'

Location 981' FN L & 981' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status P&A'd in 1963

Elevation 1085 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	92'			CO to PBTD @ 2960'. Spot 30 sx Reg w/30% Diacer "D" @ 2926'. Tag TOC @ 2846'. Part 7" @ 2700' & POOH w/same.
"	8-5/8"	2512'			Spot 10 sx Reg @ 2600'. Parted 8-5/8" @ 500' & POOH w/same. Mud hole to surf w/heavy mud.
"	7"	2740'			
"	"	"			
"	"	"			

Formations Open To Wellbore: None

Well Name NBU 15-10A Company Name Phillips Petroleum Co. Date Drilled 7/10/1963 Depth 3002'

Location 927' FN L & 927' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status Shut-in Producer

Elevation 1090 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	10 3/4"	119'	90 sx Reg	Surface	
"	7"	2940'	47 sx Reg w/30% Diacer "D". To be sqz so TOC @ least 2220'. Also cmt from 500' to surf.	Surface	
"	3 1/2"	2920'	To be cemented to surface before CO2 injection.	Surface	
"	"	"			
"	"	"			

Formations Open To Wellbore:

Burbank (Openhole 2940' - 3002')

Well Name NBU 15-W21 Company Name Phillips Petroleum Co. Date Drilled 6/23/1963 Depth 3061'

Location 890' FS L & 565' FW L, SW 1/4, Sec. 11, T 27 N, R 05 E Status Active Injector

Elevation 1124 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	8-5/8"	118'	105 sx Reg	Surface	
"	4 1/2"	3003'	75 sx Reg w/30% Diacer "D". To be sqz so TOC @ least 2220'. Also cmt from 500' to surf.	Surface	
"	3 1/2"	2980'	To be cemented to surface before CO2 injection.	Surface	
"	"	"			
"	"	"			
"	"	"			

Formations Open To Wellbore: Burbank (Openhole 3003' - 3061')

OSAGE TABULATION OF WELLS WITHIN 1/4 MILE OF PROPOSED INJECTION
WELL WHICH PENETRATE THE INJECTION ZONE

Proposed Inj Well NBU 14-W24

Well Name NBU 15-W22 Company Name Phillips Petroleum Co. Date Drilled 6/14/1963 Depth 3038

Location 890' F S L & 1245' F W L, SW 1/4, Sec. 11, T 27 N, R 05 E Status Active Injector

Elevation 1118 ☒ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	8-5/8"	113'	100 sx Reg	Surface	'
"	4 1/2"	2990'	75 sx Reg w/30% Diacel "D". To be sqz so TOC @ least 2270'. Also cmt from 500' to surf.	Surface	'
"	3 1/2"	2970'	To be cemented to surface before CO2 injection.	Surface	'
"	"	"	"	"	"
"	"	"	"	"	"

Formations Open To Wellbore: Burbank (Openhole 2990' - 3038')

Well Name NBU 22-8 Company Name Sinclair O & G Co. Date Drilled 1/17/1924 Depth 3145

Location 300' F N L & 300' F E L, NE 1/4, Sec. 8, T 27 N, R 05 E Status P&A'd in 1963

Elevation 1154 ☒ GL ☐ KB * SEE ATTACHED FORM 139 FOR PROPOSED CEMENTING

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	20'			' Spot 65 sx Reg w/30% Diacel "D"
"	12 1/2"	1240'	Stub from 1240 to 1118'		' @ 3109'. Tag TOC 3015'. Rip 7"
"	8-5/8"	2475'			' 2820' & POOH w/same. Parted 8-
"	7"	2951'			' 5/8" @ 1550' & POOH w/same.
"	"	"			' Mudded hole to surf.

Formations Open To Wellbore:

None

Well Name NBU 23-13 Company Name Midland Oil Co. Date Drilled 6/13/1924 Depth 3140

Location 300' F N L & 300' F W L, NW 1/4, Sec. 14, T 27 N, R 05 E Status P&A'd in 1963

Elevation ? ☐ GL ☐ KB

Hole Size	Casing Size	Landed Depth	Cement & Additive Data	Top of Cement	If well is TA or P&A Describe How:
"	20"	38'			' Seal off formation by cmt thru retainer @
"	15 1/2"	967'			' 2600' w/ 80 sx Reg w/30% Diacel "D".
"	10 3/4"	1520'			' Parted 7" @ 2525' & POOH w/same. Parted
"	8-5/8"	2423'			' 8-5/8" @ 2340' & POOH w/same. Parted
"	7"	2898'			' 10 3/4" @ 1310' & POOH w/same. Parted
"	"	"			' 15 1/2" @ 635' & POOH w/same. Then
"	"	"			' mudded hole from TD to surf.

Formations Open To Wellbore: NONE

WELL SCHEMATIC

Operator: Chaparral Energy, L.L.C.
Completion Date: To Be Done

Well Name & No.: NBU 14-W24
890 ft. ~~XXX~~ S } line and 75 ft. from { E ~~XXX~~ }
SE ¼ Section 10 Township 27N Range 05E

Surface Elevation: 1120

Tubing Size: 2 3/8"
Weight: _____
Length: 2970'

Packer Type: Arrowset 1X Coated
Set at: 2970'

Formation(s) perforated above
_____ to _____;
_____ to _____

Open hole below production
Casing from 2986' to 3050'
Formation(s) present in open
hole: Burbank Sand

SURFACE CASING DATA

Hole size: _____ inches
Casing size: 8 5/8 inches
Weight: 32 lb/ft.
Length: 120 ft.

Cement type: Class A
Amount: 110 sx.
Additives: None

Casing set at: 120 ft.
Top of cement: Surface ft.

Method of
determination Circulated-
Visual

2" Coated
Hbq @ 2970'
Set in Arrow 1X

INTERMEDIATE LINER/CASING

Hole size: _____ inches
Casing size: 4 1/2 inches
Weight: 9.5 lb/ft.
Length: 2986 ft.

Cement type: Class A
Amount: 75 P 100 ^{sq} sx.

Additives: 30% Diesel D-P
Casing set at: 2% Gel + 2% CaCl₂ - sq.
Top of cement: Primary + space @ bottom 2490 ft.

Method of
determination Calculation

PRODUCTION CASING DATA

Hole size: 4 1/2 inches
Casing size: 3 1/2 inches
Weight: 9.5 lb/ft.
Length: 2970 ft.

Cement type: Class A
Amount: 525 sx.
Additives: 2% Gel + 2% CaCl₂

Casing set at: 2970 ft.
Top of cement: Surface ft.

Method of
determination Circulate - Visual

PBTD: Not Applicable
TD: 3050'

NOTE: All depths are to be
from ground level. If KB
depths are used, make
notations on diagram and
height of KB above ground
level'

2 3/8 @ 2970'
2 4 1/2 @ 2986'

WELL OPERATION & GEOLOGICAL DATA

Permit Number _____

(for Osage UIC use only)

Type of Injection Well: EOR - CO₂
(EOR / SWD / HC Storage)

(New ~~Conversion~~ / Authorized By Rule)
CO₂ Water

Injection:

Rate (B/D): Average 4000 MCF @ 1060 psig max Maximum 6000 MCF @ 1060 psig max

Fluid: Tds _____ sp. Gr. _____ Analyses Included: (~~XXXX~~ No)

Source (Formation name): Anthropogenic from various sources

Will anything be added to the water to be injected? (~~XXXX~~ No)

What will those additives be? _____

Geologic Data:

All references to depths are below land surface.

Injection Intervals: 2980 to 3050; _____ to _____

Formation Name Burbank Lithology Sand Porosity (%) 17

Permeability (md) 96 Total formation thickness 70'

Perforated or open hole interval Openhole from 2986' to 3050' TD

Formation Name _____ Lithology _____ Porosity (%) _____

Permeability (md) _____ Total formation thickness _____

Perforated or open hole interval _____

Current Fluid Level in Well ?? ft. (below land surface) and / or

Current Reservoir Pressure _____ Date Not converted yet

Drill Stem Test (~~XXXX~~ / No) If yes, attach copy.

Depth of nearest fresh water well(s) 100' @ 3 miles away ft.

Facilities Associated with Injection Well:

Adequate Berm around tank battery? (Yes ~~XXXX~~)

Leaking Flow Lines? (~~XXXX~~ / No)

Formation:

Top/Bottom From PBTD to Surface.

Checkerboard Lime	2090'	/	2115'
Big Lime	2590'	/	2680'
Oswego Lime	2705'	/	2785'
Burbank Sand	2980'	/	3050' TD
		/	

APPLICANT'S PUBLIC NOTICE OF PERMIT AND VERIFICATION
(§147.2918 (b) (s) and §147.2929 (d) (ii))

Chaparral Energy, L.L.C. is applying for a permit for a Class II
(Operator Name)
injection well. Well No. NBU 14-W24 is located 890 ft. from ~~XXXX~~ S line and
75 ft. from E ~~XXX~~ W line. SE/4 Section 10 27N 05E
(1/4 Sec. & Sec. No.) (Twp.) (Rge.)
The well will be used to inject CO₂ & Water into the Burbank Sand
(Fluid Type) (Formation Name)
for ~~disposal~~ enhanced recovery). The well operator's address is
701 Cedar Lake Blvd., Oklahoma City, OK 73114
(Street/P.O. Box/City/State/Zip Code)

EPA may prepare a draft permit or a notice of intent to deny this application. Following the preparation of a draft permit or intent to deny, there will be an opportunity for public comments. For further information concerning the status of this application, please contact:

Osage UIC Office
P. O. Box 1495
Pawhuska, Oklahoma 74056
Phone: (918) 287-5333

Notice Sent To: ~~X(Surface Owner/Tenant)~~ X(Operator) Circle one

Chaparral Energy, L.L.C.
Name
701 Cedar Lake Blvd.
Address
Oklahoma City, OK 73114
City / State / Zip Code

I certify that the surface owner(s), the tenants on land where the injection well is located, and each operator of a producing lease within one-half mile of the well location was mailed a copy of this notice as required by 40 CFR §147.2918.

David P. Spencer
(Owner/Operator Signature) David P. Spencer

April 26, 2010
(Date of Notice)

APPLICANT'S PUBLIC NOTICE OF PERMIT AND VERIFICATION
(\$147.2918 (b) (s) and \$147.2929 (d) (ii))

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(Operator Name)
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75 ft. from [E ~~XXX~~ line. SE/4 Section 10 27N 05E
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Osage UIC Office
P. O. Box 1495
Pawhuska, Oklahoma 74056
Phone: (918) 287-5333

Notice Sent To: (~~Surface Owner~~/Tenant/~~Operator~~) Circle one

Not Applicable
Name
Address
City / State / Zip Code

I certify that the surface owner(s), the tenants on land where the injection well is located, and each operator of a producing lease within one-half mile of the well location was mailed a copy of this notice as required by 40 CFR \$147.2918.

David P. Spencer
(Owner/Operator Signature) David P. Spencer

April 26, 2010
(Date of Notice)

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(§147.2918 (b) (s) and §147.2929 (d) (ii))

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P. O. Box 1495
Pawhuska, Oklahoma 74056
Phone: (918) 287-5333

Notice Sent To: (Surface Owner/~~Tenant/Operator~~) Circle one

Chaparral Energy, L.L.C.
Name
701 Cedar Lake Blvd.
Address
Oklahoma City, OK 73114
City / State / Zip Code

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David P. Spencer
(Owner/Operator Signature) David P. Spencer

April 26, 2010
(Date of Notice)

UNITED STATES
DEPARTMENT OF THE INTERIOR

NATIONWIDE OIL AND GAS LEASE BOND

CEI Bristol Acquisition, L.P., Chaparral Energy, L.L.C.,
Chaparral Oil, L.L.C.

as principals, and U.S. Specialty Insurance Company

Sealed with our seals and dated the 31st day of October xx 2004

Now, if the said principals herein shall faithfully carry out and observe all the obligations assumed in said leases and permits to which CEI Bristol Acquisition, L.P., Chaparral Energy, L.L.C., Chaparral Oil, L.L.C. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made, thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed

by the Secretary of the Interior relative to said oil and gas mining leases and permits, and shall in all particulars comply with the provisions of said leases, permits, rules and regulations, then this obligation shall become null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ 25/1000; the total premium paid is \$ **3,750.00**.

Signed and sealed in the presence of-
WITNESSES*

X Thomas C. Lough
Thomas C. Lough
P.O. 701 Cedar Lake Blvd., OKC, OK 73114

X Terrell N. Lay
Terrell N. Lay
P.O. 701 Cedar Lake Blvd., OKC OK 73114

CEI Bristol Acquisition, L.P., Chaparral Energy, L.L.C.,
Chaparral Oil, L.L.C.

as to Mark A. Fischer [SEAL]
Mark A. Fischer, Manager

P.O. Molly Battenfield
Molly Battenfield
777 Post Oak Blvd., Suite 330, Houston, TX 77056

P.O. Jane E. Carey
Jane E. Carey
777 Post Oak Blvd., Suite 330, Houston, TX 77056

U.S. Specialty Insurance Company
as to W. Russell Brown, Jr. [SEAL]
W. Russell Brown, Jr., Attorney-in-Fact

as to _____ [SEAL]

as to _____ [SEAL]

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
DEPUTY BUREAU DIRECTOR-TRUST SERVICES
1849 C STREET, N.W., MS-4639-MIB
WASHINGTON, D. C. 20240

2-16 - , 2005

Approved:

Ben K. Burgh
DEPUTY BUREAU DIRECTOR - TRUST SERVICES

* Two witnesses to each signature

**Important Notice Regarding
Terrorism Risk Insurance Act of 2002**

In accordance with the Terrorism Risk Insurance Act of 2002 (the "Act"), this disclosure notice is provided for surety bonds on which U.S. Specialty Insurance Company is the issuing surety.

The premium attributable to any bond coverage for "acts of terrorism" as defined in Section 102(1) of the Act is Zero Dollars (\$0.00).

The United States will reimburse the Issuing Sureties for ninety percent (90%) of any covered losses from terrorist acts certified under the Act exceeding the applicable surety deductible.

The actual coverage provided by your bond for acts of terrorism, as is true for all coverages, is limited by the terms, conditions, exclusions, penalties, limits, other provisions of your bond and the underlying contract, any endorsements to the bond and generally applicable rules of law. This Important Notice Regarding Terrorism Insurance Risk Act of 2002 is for informational purposes only and does not create coverage nor become a part or condition of the attached document.

The rest of this page is intentionally left blank.

POWER OF ATTORNEY

PA001236

(To be used with bonds issued on behalf of U. S. SPECIALTY INSURANCE COMPANY)

Now All Men by These Presents That, U. S. SPECIALTY INSURANCE COMPANY (the "Company"), a corporation duly organized and existing under the laws of the State of Texas, and having its principal office in Houston, Harris County, Texas, does by these presents make, constitute and appoint

Edwin H. Frank III, W. Russell Brown, Jr.

its true and lawful Attorney-in-fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver any and all bonds, recognizances, undertakings or other instruments or contracts of suretyship to include riders, amendments, and consents of surety, providing the bond penalty does not exceed Three Million Dollars (\$3,000,000) and to bind the Company thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Company and duly attested by its Secretary, hereby ratifying and confirming that the said Attorney-in-Fact may do in the premises. Said appointment is made under and by authority of the following resolutions of the Board of Directors of the U. S. Specialty Insurance Company:

Be it Resolved, that the President, any Vice-President, any Assistant Vice-President, any Secretary or any Assistant Secretary shall be and is hereby vested with full power and authority to appoint any one or more suitable persons as Attorney(s)-in-Fact to represent and act for and on behalf of the Company subject to the following provisions:

Attorney-in-Fact may be given full power and authority for and in the name of and of behalf of the Company, to execute, acknowledge and deliver, any and all bonds, recognizances, contracts, agreements or indemnity and other conditional or obligatory undertakings and any and all notices and documents canceling or terminating the Company's liability thereunder, and any such instruments so executed by any such Attorney-in-Fact shall be binding upon the Company as if signed by the President and sealed and effected by the Corporate Secretary.

Be it Resolved, that the signature of any authorized officer and seal of the Company heretofore or hereafter affixed to any power of attorney or any certificate relating thereto by facsimile, and any power of attorney or certificate bearing facsimile signature or facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached. (Adopted by unanimous written consent in lieu of meeting on July 7, 2003.)

In Witness Whereof, U. S. SPECIALTY INSURANCE COMPANY has caused these presents to be signed by its President, and its corporate seal to be hereto affixed this 24th of August, 2004.

Corporate Seal


U. S. SPECIALTY INSURANCE COMPANY

By

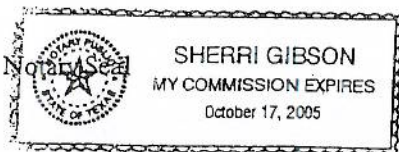
State of Texas

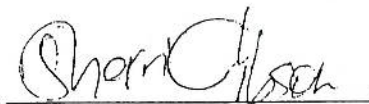
County of Harris

ss:


Michael J. Schell, President

On this 24th of August before me personally came Michael J. Schell, to me known, who, being by me duly sworn, did depose and say, that he resides in Houston, Texas, that he is President of U. S. SPECIALTY INSURANCE COMPANY, the company described in and which executed the above instrument; that he knows the seal of said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto by like order.

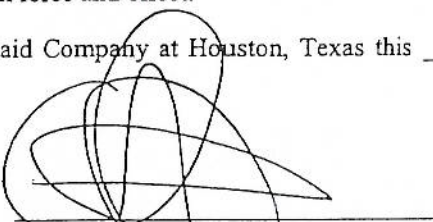



Sherri Gibson, Notary Public
My commission expires 10-17-05

I, Christopher L. Martin, Secretary of U. S. SPECIALTY INSURANCE COMPANY, do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney, executed by said Company, which is still in full force and effect; furthermore, the resolutions of the Board of Directors, set out in the Power of Attorney are in full force and effect.

In Witness Whereof, I have hereunto set my hand and affixed the seal of said Company at Houston, Texas this 31st day of October, 2004.

Corporate Seal


Christopher L. Martin, Secretary

Bond No. B001236

ASSUMPTION OF LIABILITY RIDER

It is hereby agreed by and between the undersigned principal and surety, in consideration for the additional premium or consideration paid for this rider, if any, and the consent by the United States to terminate the period of liability on surety bond number 886682C, carrying the same principal and Developers Surety and Indemnity Company as surety, the undersigned principal and surety hereby assume any and all liabilities that may be outstanding on surety bond number 886682C, including, but not limited to, the obligation to properly plug and abandon all wells existing, to which surety bond number 886682C, applies and any unpaid rentals or royalties heretofore accruing; provided, however, that this rider shall not act to increase the potential or cumulative liability of the surety above the face amount of the bond to which this rider attaches.

Executed this 31st day of October, 2004.

Witnesses

Name of Witness
Thomas C. Lough
701 Cedar Lake Blvd., OKC, OK

✓ Address of Witness

701 Cedar Lake Blvd., OKC, OK
Principal's Address

Molly Battenfield
Name of Witness Molly Battenfield

777 Post Oak, Ste 330, Houston, TX 77056
Address of Witness

CEI Bristol Acquisition, L.P.,
Chaparral Energy, L.L.C.,
Chaparral Oil, L.L.C.

Name of Principal

Signature

73114 Mark A. Fischer, Manager
Name and title of person executing for Principal

U.S. Specialty Insurance Company
Name of Surety

Signature

W. Russell Brown, Jr., Attorney-in-Fact
Name and title of person executing for Surety

13403 Northwest Freeway, Houston, TX 77040
Surety's Address

POWER OF ATTORNEY

PA001236

(To be used with bonds issued on behalf of U. S. SPECIALTY INSURANCE COMPANY)

Now All Men by These Presents That, U. S. SPECIALTY INSURANCE COMPANY (the "Company"), a corporation duly organized and existing under the laws of the State of Texas, and having its principal office in Houston, Harris County, Texas, does by these presents make, constitute and appoint

Edwin H. Frank III, W. Russell Brown, Jr.

its true and lawful Attorney-in-fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver any and all bonds, recognizances, undertakings or other instruments or contracts of suretyship to include riders, amendments, and consents of surety, providing the bond penalty does not exceed Three Million Dollars (\$3,000,000) and to bind the Company thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Company and duly attested by its Secretary, hereby ratifying and confirming that the said Attorney-in-Fact may do in the premises. Said appointment is made under and by authority of the following resolutions of the Board of Directors of the U. S. Specialty Insurance Company:

Be it Resolved, that the President, any Vice-President, any Assistant Vice-President, any Secretary or any Assistant Secretary shall be and is hereby vested with full power and authority to appoint any one or more suitable persons as Attorney(s)-in-Fact to represent and act for and on behalf of the Company subject to the following provisions:

Attorney-in-Fact may be given full power and authority for and in the name of and of behalf of the Company, to execute, acknowledge and deliver, any and all bonds, recognizances, contracts, agreements or indemnity and other conditional or obligatory undertakings and any and all notices and documents canceling or terminating the Company's liability thereunder, and any such instruments so executed by any such Attorney-in-Fact shall be binding upon the Company as if signed by the President and sealed and effected by the Corporate Secretary.

Be it Resolved, that the signature of any authorized officer and seal of the Company heretofore or hereafter affixed to any power of attorney or any certificate relating thereto by facsimile, and any power of attorney or certificate bearing facsimile signature or facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached. (Adopted by unanimous written consent in lieu of meeting on July 7, 2003.)

In Witness Whereof, U. S. SPECIALTY INSURANCE COMPANY has caused these presents to be signed by its President, and its corporate seal to be hereto affixed this 24th of August, 2004.

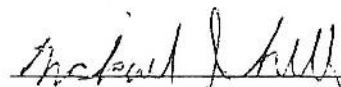
Corporate Seal

U. S. SPECIALTY INSURANCE COMPANY
By

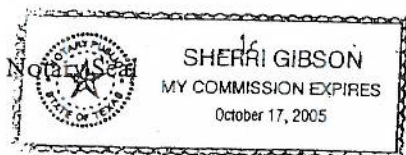
State of Texas

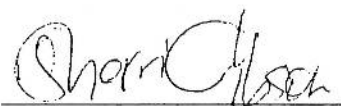
County of Harris

ss:


Michael J. Schell, President

On this 24th of August before me personally came Michael J. Schell, to me known, who, being by me duly sworn, did depose and say, that he resides in Houston, Texas, that he is President of U. S. SPECIALTY INSURANCE COMPANY, the company described in and which executed the above instrument; that he knows the seal of said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto by like order.

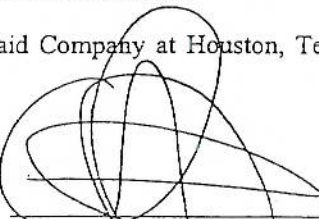


, Notary Public
My commission expires 10-17-05

I, Christopher L. Martin, Secretary of U. S. SPECIALTY INSURANCE COMPANY, do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney, executed by said Company, which is still in full force and effect; furthermore, the resolutions of the Board of Directors, set out in the Power of Attorney are in full force and effect.

In Witness Whereof, I have hereunto set my hand and affixed the seal of said Company at Houston, Texas this 31st day of October, 2004.

Corporate Seal


Christopher L. Martin, Secretary

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibilities of fine and imprisonment.



Name David P. Spencer

Manager of Regulatory Affairs

Title and Attorney-In-Fact

****If certification is signed by a party other than the injection well owner/operator a written statement of authorization signed by the owner/operator must accompany the application.***

LIMITED POWER OF ATTORNEY

CHAPARRAL ENERGY, L.L.C., an Oklahoma limited liability company (the "Company"), has made, constituted and appointed, and by these presents does hereby make, constitute and appoint David P. Spencer of Oklahoma City, OK, the true and lawful Attorney-in-Fact for the Company, with full power and authority in its name and on its behalf to do and perform any and all acts which are or may be necessary to execute all documents regarding State and Federal regulatory and compliance issues, which includes, but is not limited to the Minerals Management Service, Bureau of Indian Affairs and Bureau of Land Management in any of the fifty (50) states of the United States of America in the name and on the behalf of the Company.

The Company reserves the right to cancel this power of attorney or any part or portion hereof at any time, but such cancellation shall not be effective as to any party relying upon this instrument until notice of cancellation is given to any such party. It is agreed that in order to effectuate these general powers covered hereby, the Company does hereby ratify and confirm any act or actions by its attorney-in-fact heretofore or hereafter done or performed by virtue hereof.

EXECUTED this 13th day of March, 2008.

CHAPARRAL ENERGY, L.L.C.

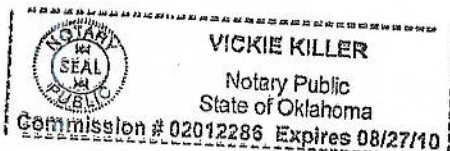
By:

Mark A. Fischer
Mark A. Fischer, Manager

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

The foregoing instrument was acknowledged before me this 13th day of March, 2008, by Mark A. Fischer in his capacity as Manager of Chaparral Energy, L.L.C.

Vickie Killer
Notary Public



United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 7, 2010**Application For the Operation or Report on Wells**

North Burbank Unit Tract 14

Fee Lands

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 1 is located 300 Ft. from S line and 300 Ft. from E lineSE/4 Sec 1027N05EOsage County, Oklahoma

(¼ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1184 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☒
 Formation Treatment. ☐
 ☐

Details of Work

ing applications will state proposed TD & horizons to be tested. Show size & length of casings
 used. Indicate proposed mudding, cementing & other work.
 ing applications shall set forth reasons for plugging & detailed statement of proposed work
 Plugging will not commence until 10 days following approval unless authority granted for
 earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbbs oil 0 Bbbs water in 24 hrs

To reactivate & set up for production in CO2 test area
 Will MIRU POOH w/tbg, rods, & pump. Fish all junk
 from hole if needed. RIH w/bit & scraper to TD. Set
 CIBP at end of casing or liner. Perf & cement csg or
 liner to 700' above end. WOC. Shoot off & POOH w/top
 500' of csg. (or shoot every 50 ft to surface). Install new
 3½" production casing w/bottom 500 ft chrome lined.
 Cement this to surface w/DV tool set @ 600'. WOC.
 RIH w/ bit & clean out to CIBP. Run CBL. Will drill
 CIBP & put on production when needed for CO2 flood.
 I understand that this plan of work must receive approval in
 writing of the Osage Indian Agency before operations
 may be commenced.

Lessee: Chaparral Energy, L.L.C.

Signature: _____

David P. SpencerTitle: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of: _____

Conversion..... ☐Formation Treatment. ☐Altering casing..... ☐Plugging Back..... ☐Plugging..... ☐**Details of Work & Results Obtained**

*Offset well work
 previously proposed
 to BIA*

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 7, 2010**Application For the Operation or Report on Wells**

North Burbank Unit Tract 14

Fee Lands

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 7 is located 988 Ft. from S line and 300 Ft. from E lineSE/4 Sec 1027N05EOsage County, Oklahoma(1/4 Sec. & Sec. No.)(Twp)(Range)The elevation of the ground level above sea level is 1101 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☒
 Formation Treatment. ☐
 ☐

Details of Work

ing applications will state proposed TD & horizons to be tested. Show size & length of casings
 e used. Indicate proposed mudding, cementing & other work.
 ing applications shall set forth reasons for plugging & detailed statement of proposed work
 Plugging will not commence until 10 days following approval unless authority granted for
 earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbls oil 0 Bbls water in 24 hrs

To reactivate & set up for production in CO2 test area
 Will MIRU POOH w/tbg, rods, & pump. Fish all junk
 from hole if needed. RIH w/bit & scraper to TD. Set
 CIBP at end of casing or liner. Perf & cement csg or
 liner to 700' above end. WOC. Shoot off & POOH w/top
 500' of csg. (or shoot every 50 ft to surface). Install new
 3 1/2" production casing w/bottom 500 ft chrome lined.
 Cement this to surface w/DV tool set @ 600'. WOC.
 RIH w/ bit & clean out to CIBP. Run CBL. Will drill
 CIBP & put on production when needed for CO2 flood.
 I understand that this plan of work must receive approval in
 writing of the Osage Indian Agency before operations
 may be commenced.

Lessee: Chaparral Energy, L.L.C.

Signature: _____

David P. SpencerTitle: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of: _____

- Conversion..... ☐
 Formation Treatment. ☐
 Altering casing..... ☐
 Plugging Back..... ☐
 Plugging..... ☐

Details of Work & Results Obtained

*offset well work
 previously proposed
 to BIA*

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 9, 2010**Application For the Operation or Report on Wells**

North Burbank Unit Tract 15

Fee Lands

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 1 is located 300 Ft. from S line and 300 Ft. from W lineSW/4 Sec 1127N05EOsage County, Oklahoma(1/4 Sec. & Sec. No.)(Twp)(Range)The elevation of the ground level above sea level is 1131 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing.... ☒
 Formation Treatment. ☐
 ☐

Details of Work

ing applications will state proposed TD & horizons to be tested. Show size & length of casings
 used. Indicate proposed mudding, cementing & other work.
 plugging applications shall set forth reasons for plugging & detailed statement of proposed work
 Plugging will not commence until 10 days following approval unless authority granted for
 earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbls oil 0 Bbls water in 24 hrs

To reactivate & set up for production in CO2 test area
 Will MIRU POOH w/tbg, rods, & pump. Fish all junk
 from hole if needed. RIH w/bit & scraper to TD. Set
 CIBP at end of casing or liner. Perf & cement csg or
 liner to 700' above end. WOC. Shoot off & POOH w/top
 500' of csg. (or shoot every 50 ft to surface). Install new
 3 1/2" production casing w/bottom 500 ft chrome lined.
 Cement this to surface w/DV tool set @ 600'. WOC.
 RIH w/ bit & clean out to CIBP. Run CBL. Will drill
 CIBP & put on production when needed for CO2 flood.
 I understand that this plan of work must receive approval in
 writing of the Osage Indian Agency before operations
 may be commenced.

Lessee: Chaparral Energy, L.L.C.

Signature: _____

David P. SpencerTitle: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of: _____

- Conversion..... ☐
 Formation Treatment. ☐
 Altering casing..... ☐
 Plugging Back..... ☐
 Plugging..... ☐

Details of Work & Results Obtained

*offset well work
 previously proposed
 to BIA*

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 9, 2010**Application For the Operation or Report on Wells**

North Burbank Unit Tract 15

Agnus Hyatt

March 20, 2024

\$100.00

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 2 is located 300 Ft. from S line and 981 Ft. from W line

SW/4 Sec 11

27N

05E

Osage County, Oklahoma

(¼ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1151 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☒
 Formation Treatment. ☐
 ☐

Details of Work

ing applications will state proposed TD & horizons to be tested. Show size & length of casings
 used. Indicate proposed mudding, cementing & other work.
 ing applications shall set forth reasons for plugging & detailed statement of proposed work.
 Plugging will not commence until 10 days following approval unless authority granted for
 earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbls oil 0 Bbls water in 24 hrs

To reactivate & set up for production in CO2 test area
 Will MIRU POOH w/tbg, rods, & pump. Fish all junk
 from hole if needed. RIH w/bit & scraper to TD. Set
 CIBP at end of casing or liner. Perf & cement csg or
 liner to 700' above end. WOC. Shoot off & POOH w/top
 500' of csg. (or shoot every 50 ft to surface). Install new
 3½" production casing w/bottom 500 ft chrome lined.
 Cement this to surface w/DV tool set @ 600'. WOC.
 RIH w/ bit & clean out to CIBP. Run CBL. Will drill
 CIBP & put on production when needed for CO2 flood.
 I understand that this plan of work must receive approval in
 writing of the Osage Indian Agency before operations
 may be commenced.

Lessee: Chaparral Energy, L.L.C.

Signature: _____

David P. Spencer

Title: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of: _____

- Conversion..... ☐
 Formation Treatment. ☐
 Altering casing..... ☐
 Plugging Back..... ☐
 Plugging..... ☐

Details of Work & Results Obtained

*offset well work
 previously proposed
 to BIA*

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: April 9, 2010**Application For the Operation or Report on Wells**

North Burbank Unit Tract 15

Fee Land

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: 10A is located 927 Ft. from N line and 927 Ft. from W lineSW/4 Sec 1127N05EOsage County, Oklahoma

(¼ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1089 Ft.**Use This Side to Request Authority for Work**

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
 Plug..... ☐
 Deepen or plug back.. ☐
 Convert..... ☐
 Pull or alter casing..... ☒
 Formation Treatment. ☐
 ☐

Details of Work

ing applications will state proposed TD & horizons to be tested. Show size & length of casings used. Indicate proposed mudding, cementing & other work.
 ing applications shall set forth reasons for plugging & detailed statement of proposed work.
 Plugging will not commence until 10 days following approval unless authority granted for earlier commencement.
 A \$15.00 plugging fee is also required with each application to plug.

0 Bbls oil 0 Bbls water in 24 hrs

To reactivate & set up for production in CO2 test area
 Will MIRU POOH w/tbg, rods, & pump. Fish all junk
 from hole if needed. RIH w/bit & scraper to TD. Set
 CIBP at end of casing or liner. Perf & cement csg or
 liner to 700' above end. WOC. Shoot off & POOH w/top
 500' of csg. (or shoot every 50 ft to surface). Install new
 3½" production casing w/bottom 500 ft chrome lined.
 Cement this to surface w/DV tool set @ 600'. WOC.
 RIH w/ bit & clean out to CIBP. Run CBL. Will drill
 CIBP & put on production when needed for CO2 flood.
 I understand that this plan of work must receive approval in
 writing of the Osage Indian Agency before operations
 may be commenced.

Lessee: Chaparral Energy, L.L.C.

Signature: _____

David P. SpencerTitle: Manager of Regulatory AffairsAddress: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)

Subsequent Report of: _____

- Conversion..... ☐
 Formation Treatment. ☐
 Altering casing..... ☐
 Plugging Back..... ☐
 Plugging..... ☐

Details of Work & Results Obtained

*offset well work
 previously proposed
 to BIA.*

Work commenced: _____

Work completed: _____

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Am't Recovered	If Parted Depth	How

Original TD _____

Lessee: _____

By: _____

Subscribed and sworn to before me this _____ day of _____, 2010.